

CITY OF RED DEER
ELECTRIC LIGHT & POWER DEPARTMENT
REGULATED RATE TARIFF¹

GENERAL

Effective Date and Term

This Tariff is effective on March 1, 2013 and remains in effect until revised.

Terms and Conditions

The "Terms and Conditions for the Regulated Rate Tariff", the "Terms and Conditions for Distribution Access Services" and the "Terms and Conditions for Retail Access Services" are part of this Tariff. Furthermore, the "Regulated Rate Tariff Fee Schedule", the "Distribution Access Services Schedule of Fees", and the "Retail Access Service Agreement" are also part of this Tariff.

Billing Demand

The kVA of Billing Demand with respect to the monthly billing period will be the greater of:

1. the highest kVA Metered Demand in the monthly billing period; or
2. the highest kVA Metered Demand in the 12 consecutive months including and ending with the current monthly billing period.

The kVA Metered Demand will be measured by either a thermal demand meter having a demand response period of 90% in 15 minutes and a 30 minute test period, or 15 minute interval demand metering equipment.

The kVA of Billing Demand will be re-established on such shorter periods of time as designated by the Electric Light & Power Manager for the individual customer as warranted by that customer's changing load characteristics.

¹ 3273/A-2001, 3273/B-2001, 3273/B-2002, 3273/A-2003, 3273/B-2003, 3273/C-2003, 3273/D-2003, 3273/A-2004, 3273/B-2005, 3273/A-2006, 3273/C-2006, 3273/C-2010, 3273/B-2012, 3273/D-2012, 3273/A-2013

Acknowledgement of Regulated Rate Tariff

On a monthly basis, the EL & P Manager (or designate) will:

1. Notify the Director of Development Services of the calculated Regulated Rate Tariff.
2. The Director will provide acknowledgement of the new rate.

RESIDENTIAL REGULATED RATE

RATE 61

This tariff is provided in accordance with the Alberta Regulated Rate Option Regulation (A/R 262/2005), and the Alberta Electric Utility Act, S.A. 2003, c. E-5.1.

Application

Applies to all residential premises which

- (1) are measured by a single meter and contain not more than two dwelling units; and
- (2) are not currently enrolled under any other price options or with any alternative retail electricity supplier.

Rate

Administration Charge	\$0.2498 per day
Energy Charge	As per Regulated Rate Tariff Energy Price Setting Plan, Appendix "C" of this Bylaw
System Access Charge	As per Distribution Tariff, Appendix "A" of this Bylaw
Distribution Access Charge	As per Distribution Tariff, Appendix "A" of this Bylaw

Balancing Pool Allocation

As per Distribution Tariff, Appendix "A" of this Bylaw.

Transmission Rider

As per Distribution Tariff, Appendix "A" of this Bylaw.

Municipal Consent and Access Fee

As per Distribution Tariff, Appendix "A" of this Bylaw.

Minimum Monthly Charge

Minimum Distribution Tariff charge (Appendix "A" of this Bylaw), plus any applicable Municipal Consent and Access Fee, plus any applicable Administration Charge, plus any applicable Balancing Pool Allocation.

GENERAL SERVICE REGULATED RATE

RATE 63

This tariff is provided in accordance with the Alberta Regulated Rate Option Regulation (A/R 262/2005), and the Alberta Electric Utilities Act, S.A. 2003, c. E-5.1.

Application

- (1) Applies to a non-residential customer, or to a residential premise not entitled to Rate 61, or to the "house lights" service (including common area lighting and utility rooms) of apartment buildings, where the kVA Metered Demand is less than 50 kVA. If the kVA Metered Demand exceeds 50 kVA, Rate 64 will be applied immediately and will be continued to be applied irrespective of future kVA Metered Demand; and
- (2) It is reasonably forecasted that the annual consumption of electricity with respect to each separate property will be less than 250,000 kWh; and
- (3) Customer is not currently enrolled under any other price options or with any alternative retail electricity supplier.

Services are to be taken at one of the following nominal voltages:

120/240 Volts, single phase, 3 wire;
120/208Y Volts, network, 3 wire;
120/208Y Volts, three phase, 4 wire;
347/600Y Volts, three phase, 4 wire.

Rate

Administration Charge	\$0.2498 per day
Energy Charge	As per Regulated Rate Tariff Energy Price Setting Plan, Appendix "C" of this Bylaw
System Access Charge	As per Distribution Tariff, Appendix "A" of this Bylaw
Distribution Access Charge	As per Distribution Tariff, Appendix "A" of this Bylaw

Balancing Pool Allocation

As per Distribution Tariff, Appendix "A" of this Bylaw.

Transmission Rider

As per Distribution Tariff, Appendix "A" of this Bylaw.

Municipal Consent and Access Fee

As per Distribution Tariff, Appendix "A" of this Bylaw.

Minimum Monthly Charge

Minimum Distribution Tariff charge (Appendix "A" of this Bylaw), plus any applicable Municipal Consent and Access Fee, plus any applicable Administration Charge, plus any applicable Balancing Pool Allocation.

GENERAL SERVICE REGULATED RATE

RATE 64

This tariff is provided in accordance with the Alberta Regulated Rate Option Regulation (A/R 262/2005), and the Alberta Electric Utilities Act, S.A. 2003, c. E-5.1.

Application

- (1) Applies to a commercial or industrial installation where service is taken at the voltage listed for Rate 63 but where the kVA Metered Demand is 50 kVA or greater; and
- (2) It is reasonably forecasted that the annual consumption of electricity will be less than 250,000 kWh; and
- (3) Customer is not currently enrolled under any other price options or with any alternative retail electricity supplier.

Rate

Administration Charge	\$0.2498 per day
Energy Charge	As per Regulated Rate Tariff Energy Price Setting Plan, Appendix "C" of this Bylaw
System Access Charge	As per Distribution Tariff, Appendix "A" of this Bylaw
Distribution Access Charge	As per Distribution Tariff, Appendix "A" of this Bylaw

Balancing Pool Allocation

As per Distribution Tariff, Appendix "A" of this Bylaw.

Transmission Rider

As per Distribution Tariff, Appendix "A" of this Bylaw.

Municipal Consent and Access Fee

As per Distribution Tariff, Appendix "A" of this Bylaw.

Minimum Monthly Charge

Minimum Distribution Tariff charge (Appendix "A" of this Bylaw), plus any applicable Municipal Consent and Access Fee, plus any applicable Administration Charge, plus any applicable Balancing Pool Allocation.

GENERAL SERVICE REGULATED RATE

RATE 78

This tariff is provided in accordance with the Alberta Regulated Rate Option Regulation (A/R 262/2005), and the Alberta Electric Utilities Act, S.A. 2003, c. E-5.1.

Application

- (1) Applies to a commercial or industrial installation where 4,160 volts or greater is available with adequate system capacity and service is taken at 4,160 volts or greater, balanced three phase and the kVA Metered Demand is not less than 1,000 kVA; and
- (2) It is reasonably forecasted that the annual consumption of electricity will be less than 250,000 kWh; and
- (3) Customer is not currently enrolled under any other price options or with any alternative retail electricity supplier.

Rate

Administration Charge	\$0.2498 per day
Energy Charge	As per Regulated Rate Tariff Energy Price Setting Plan, Appendix "C" of this Bylaw
System Access Charge	As per Distribution Tariff, Appendix "A" of this Bylaw
Distribution Access Charge	As per Distribution Tariff, Appendix "A" of this Bylaw

Balancing Pool Allocation

As per Distribution Tariff, Appendix "A" of this Bylaw.

Transmission Rider

As per Distribution Tariff, Appendix "A" of this Bylaw.

Municipal Consent and Access Fee

As per Distribution Tariff, Appendix "A" of this Bylaw.

Minimum Monthly Charge

Minimum Distribution Tariff charge (Appendix "A" of this Bylaw), plus any applicable Municipal Consent and Access Fee, plus any applicable Administration Charge, plus any applicable Balancing Pool Allocation.