# Utilities Governance Model Review

Council Meeting July 22, 2024





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# Outline



**Utility Background** and Current State



**Governance Options** and **Evaluation Criteria** 



**Analysis Summary** 



Recommendation



**Questions** 



**Direction** 

# Points of Clarity







Water + Wastewater
Utilities = Water Utility
(WU)



Waste Management (WM)

# **Utility Background**



1901

City of Red Deer has been providing utilities as departments since 1901 (over 100 years ago)



1926

Electric Light and Power formed 1926



Late 1980's

Waste Management evolved from landfilling to recycling in late 1980's

Water treatment plant began in 1904

1904

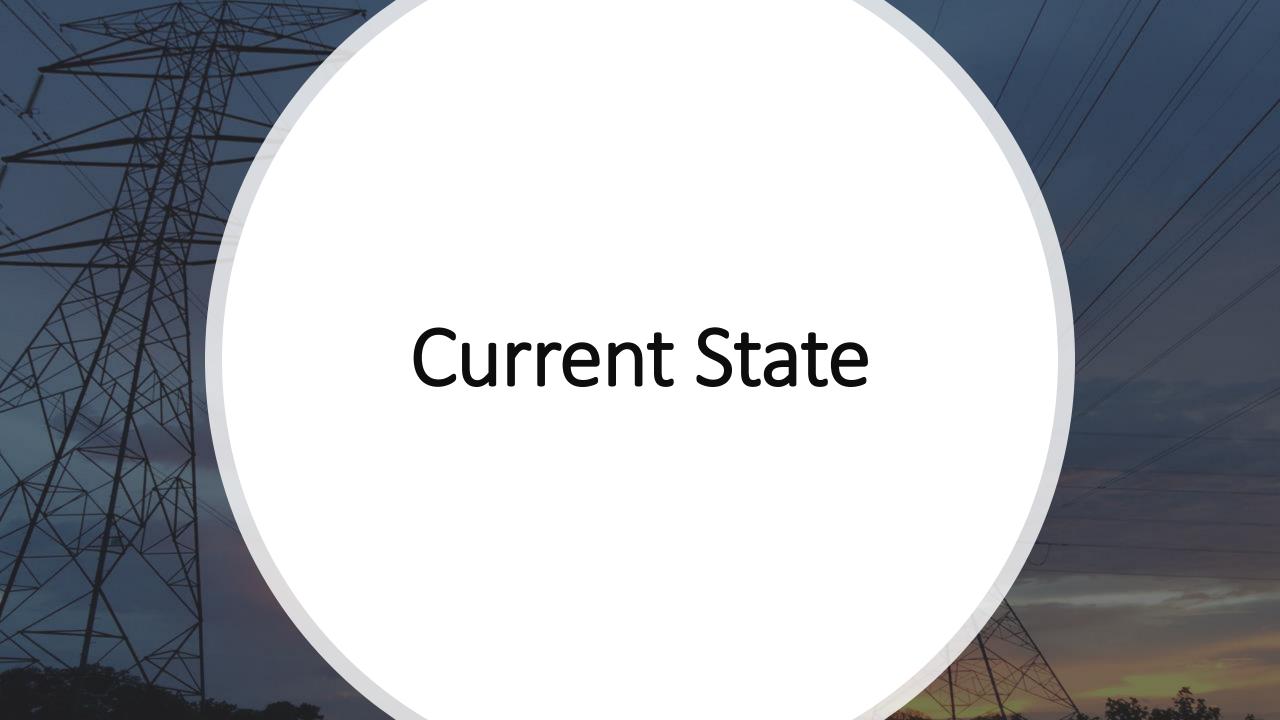
Wastewater treatment started in 1961

1961

# What problem are we trying to solve?

Which governance model will best serve our community's needs for the future?





# Utilities Business is Changing



Revenue from
Utilities in Red
Deer represents
over 40% of
Revenue that the
City receives



Electric industry
was deregulated in
1995 leading to
ownership and
operational
changes



Currently, only four other municipalities operating EU as a department



Water and
Wastewater major
evolutionary
changes: regional
water service in
2004, and regional
WW service in
2008.



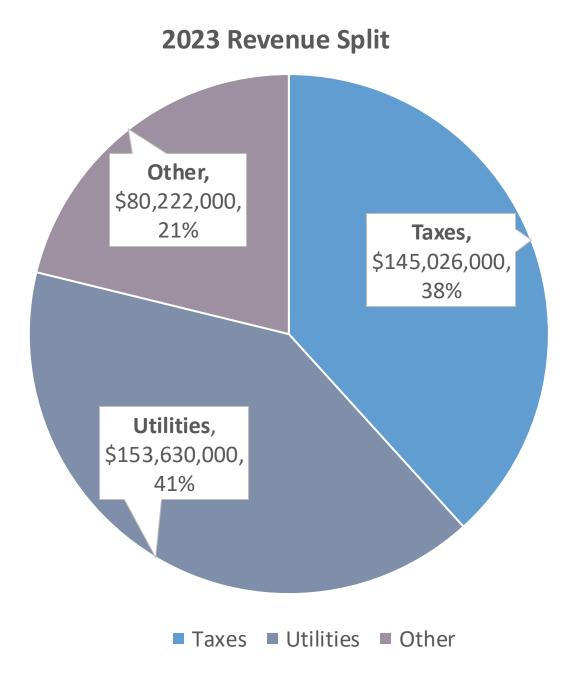
Waste
Management
shifted from solely
landfilling to
numerous
diversion options
and now is facing
impacts of EPR.



The City has not substantially changed how it governs its utilities, since formation back in 1901.

# Utilities and Revenue

How significant from a revenue perspective are utilities to the City? (Source: 2023 Financial Statements)



### Our Current State

#### **Constraints and Capacity**:

- Alternate governance and structure could enable quicker decision-making and help ensure keeping current with constantly evolving regulations and legislation
- There are opportunities to become more future-focused and have investment strategies that address aging infrastructure.
- More focus on business development & promoting optimizations could help better position the utility for growth.
- Optimizing shared services, will generate capacity for a supportive environment

#### **Talent Challenges:**

• Other governance models have more flexibility in developing strategies to attract and retain a skilled workforce

#### **Electric Utility Potential**:

- The potential for advancements using new technology are tremendous (smart grids, renewables)
- Significant potential to enable growth through collaboration with businesses and other partners.

# Our Current State

The business environment is quickly changing

# Toronto planning for doubled electricity demand by 2050

IESO to start public consultations on plan next week



Ethan Lang · CBC News · Posted: Apr 11, 2024 10:58 AM MDT | Last Updated: April 11

# Alberta power market shakeup looms with restructuring on the way by 2027

AESO chief executive Mike Law confirmed his organization has been tasked by the provincial government with drafting the design for a restructured energy market by fall 2024.



CP, The Canadian Press

Published Mar 12, 2024 · Last updated Mar 12, 2024 · 4 minute read

After Calgary's water crisis, a Globe analysis finds trouble brewing in Canada's pipes

# Our Current State Our Many Hats

# Private Distribution Company

#### **Decision Making Agenda:**

Utilities upgrades and rate setting

#### **City of Red Deer**

#### **Decision Making Agenda:**

Budget

Safety and Policing

Homelessness and Housing

User fees

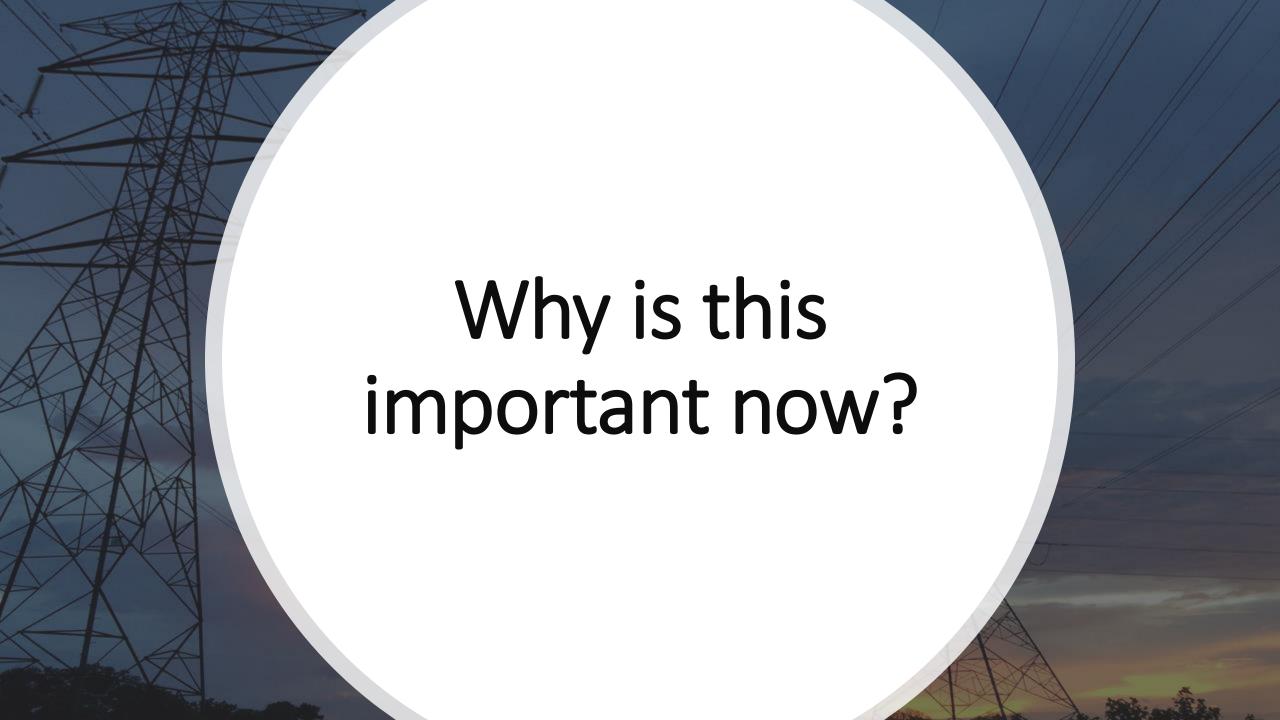
Downtown

Utilities upgrades and rate setting

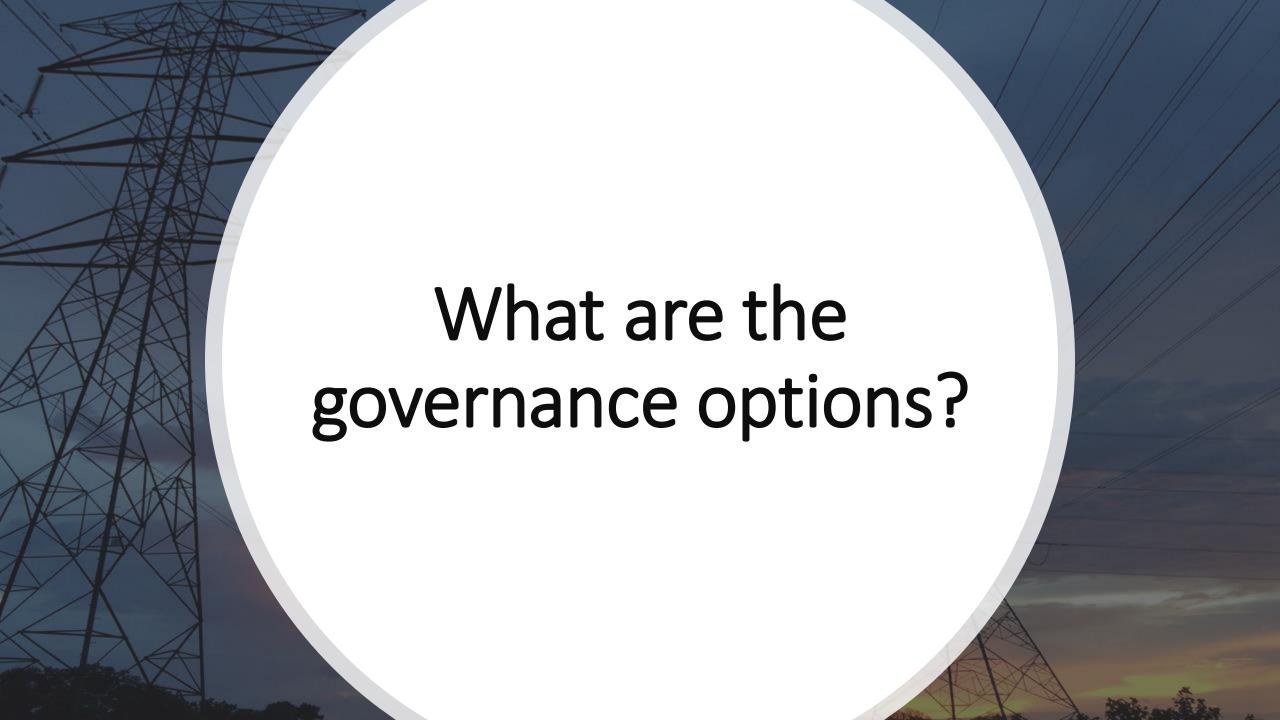
Intergovernmental relationships

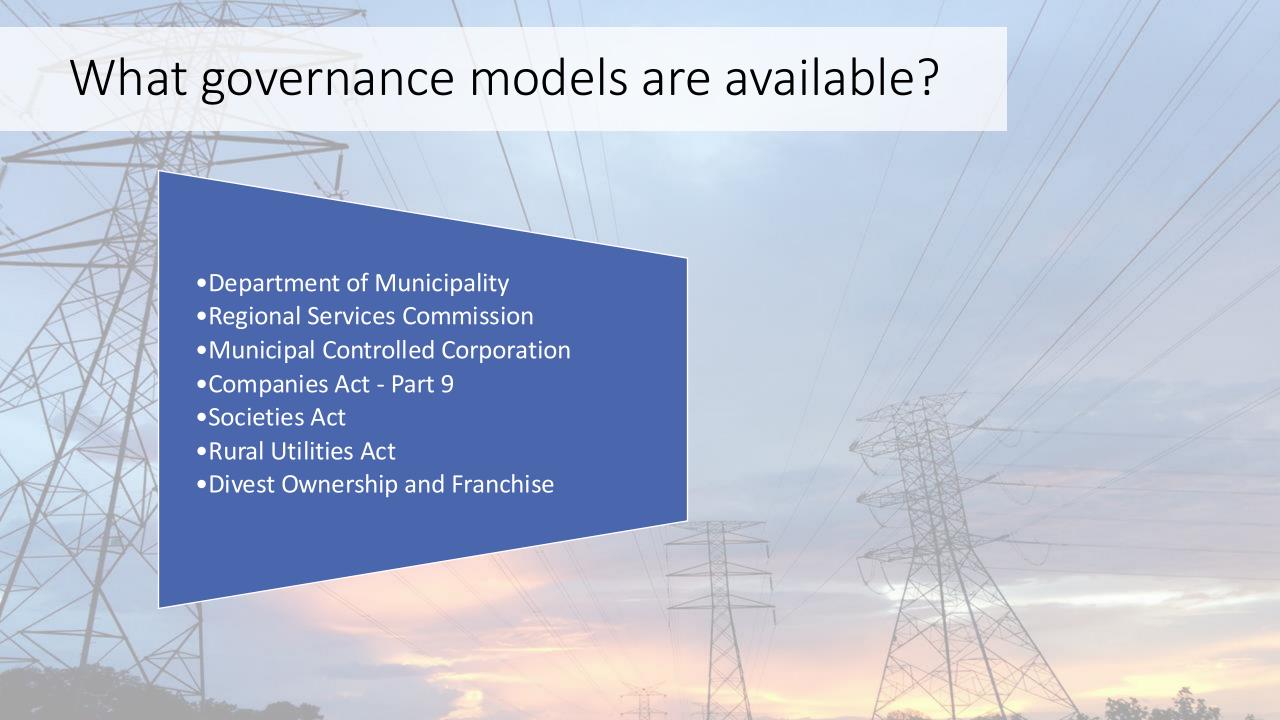
Snow and ice

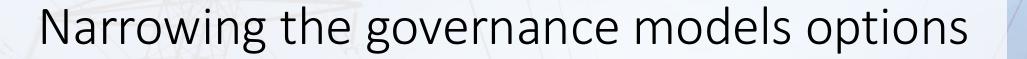
Etc.











- Department of Municipality
- Regional Services Commission
- Municipal Controlled Corporation
- •Companies Act Part 9
- Societies Act
- •Rural Utilities Act
- Divest Ownership and Franchise

- Department of Municipality
- Municipal Controlled Corporation
- Divest Ownership and Franchise

## Narrowing the governance models options

- Department of Municipality
- Municipal Controlled Corporation
- Divest Ownership and Franchise

#### **Provincial Process Requirements**

#### Department:

Existing Model

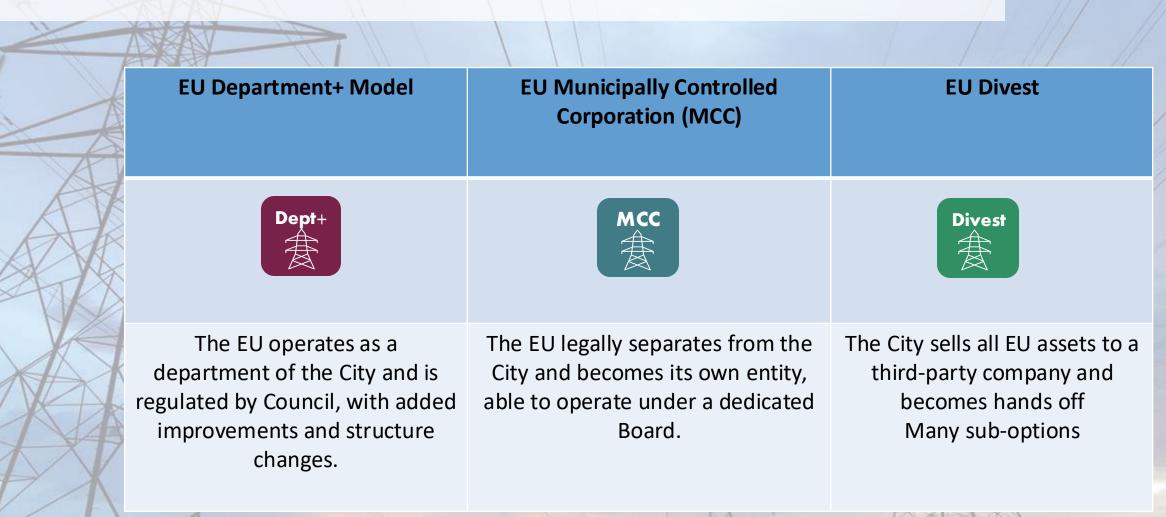
#### MCC:

 business plan, public hearing, passing authorization resolution, notify Minister, AUC Consultation, unanimous shareholder agreement (if >1 partner)

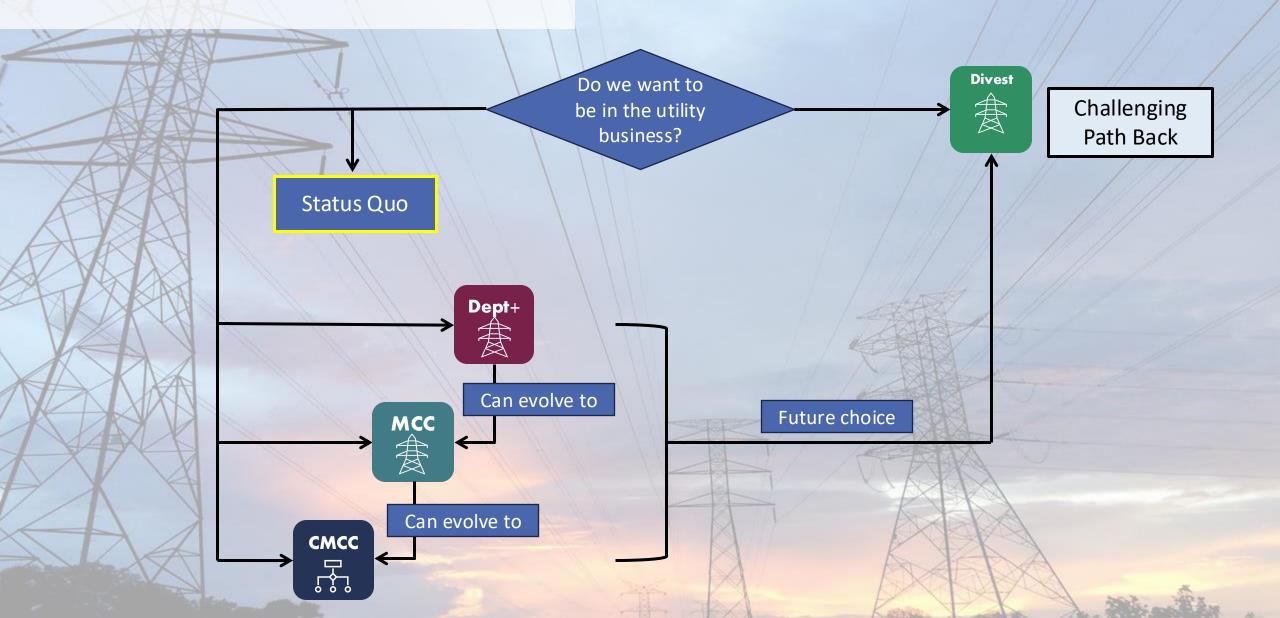
#### Divest:

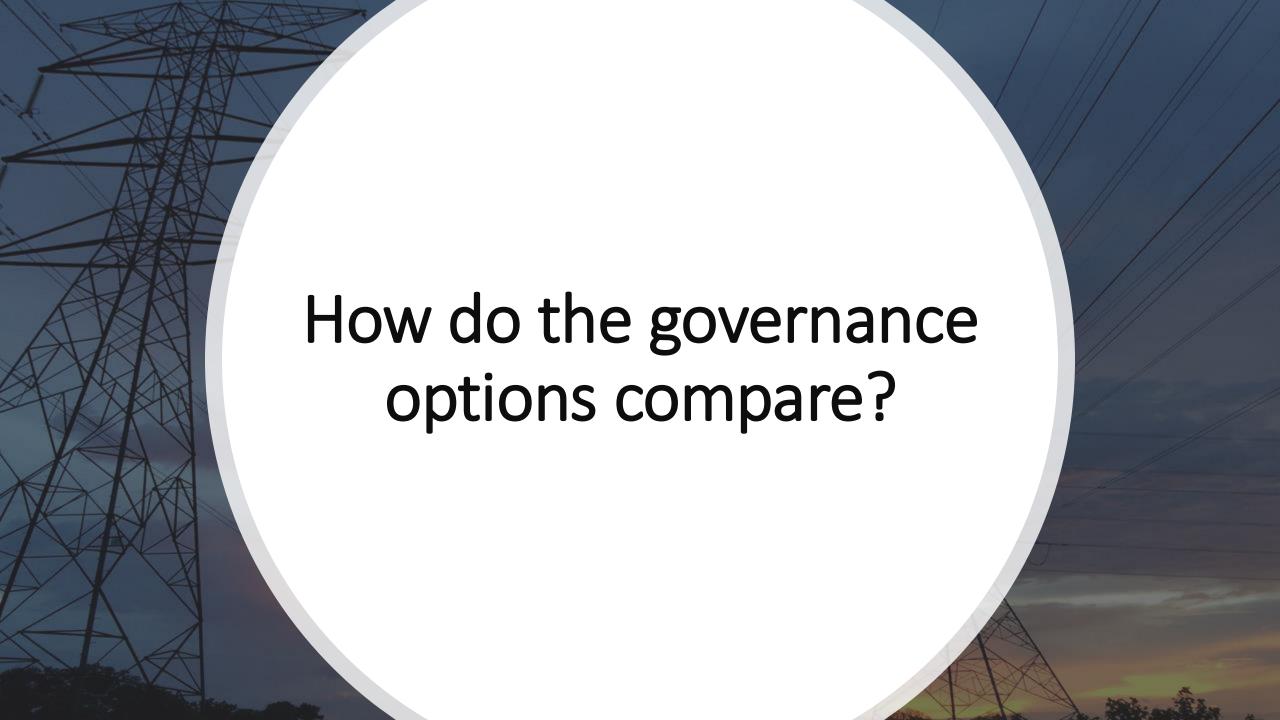
 Negotiations, bylaw assigning franchise rights, AUC approval required, can refer purchase price to AUC.

# Governance Model Options- The Shortlist

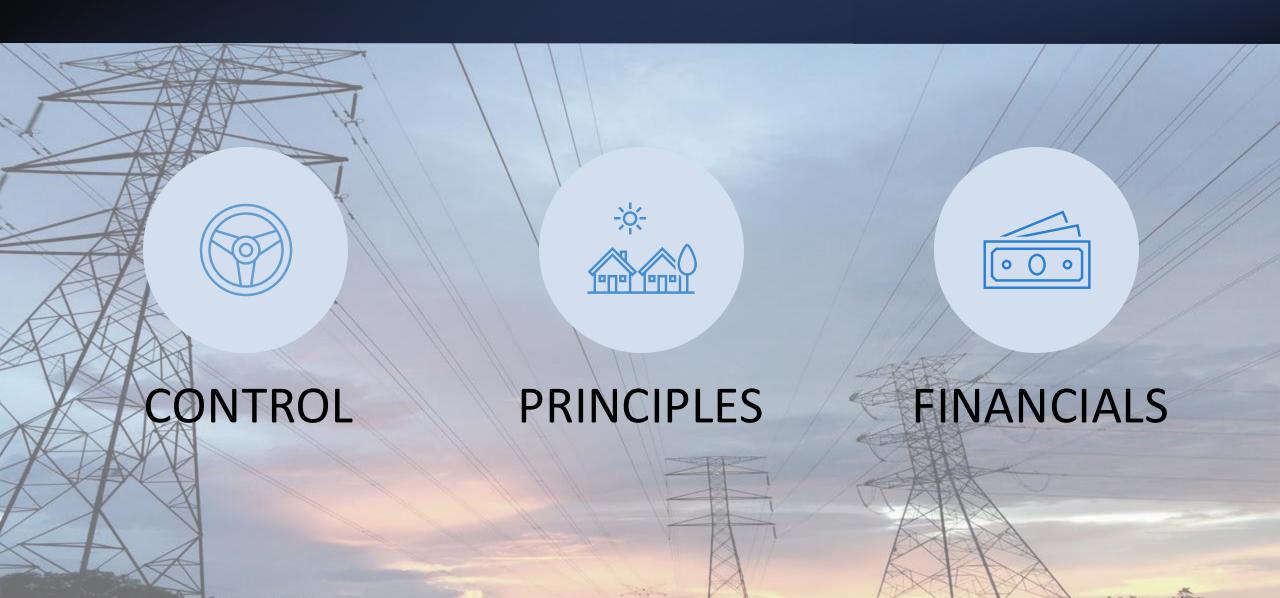


# Paths To The Future





### THE COMPARISON FACTORS





### Structure Impacts Enterprise Capacity and Control



# Control and Regulation

#### **Distribution Entity**





- Sets rates
- Plans for infrastructure investments

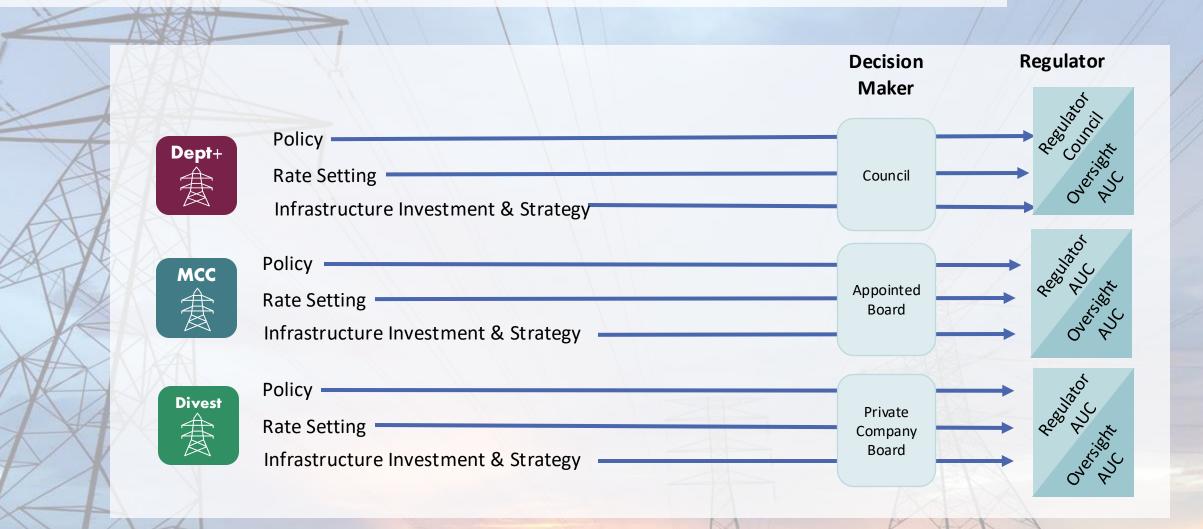


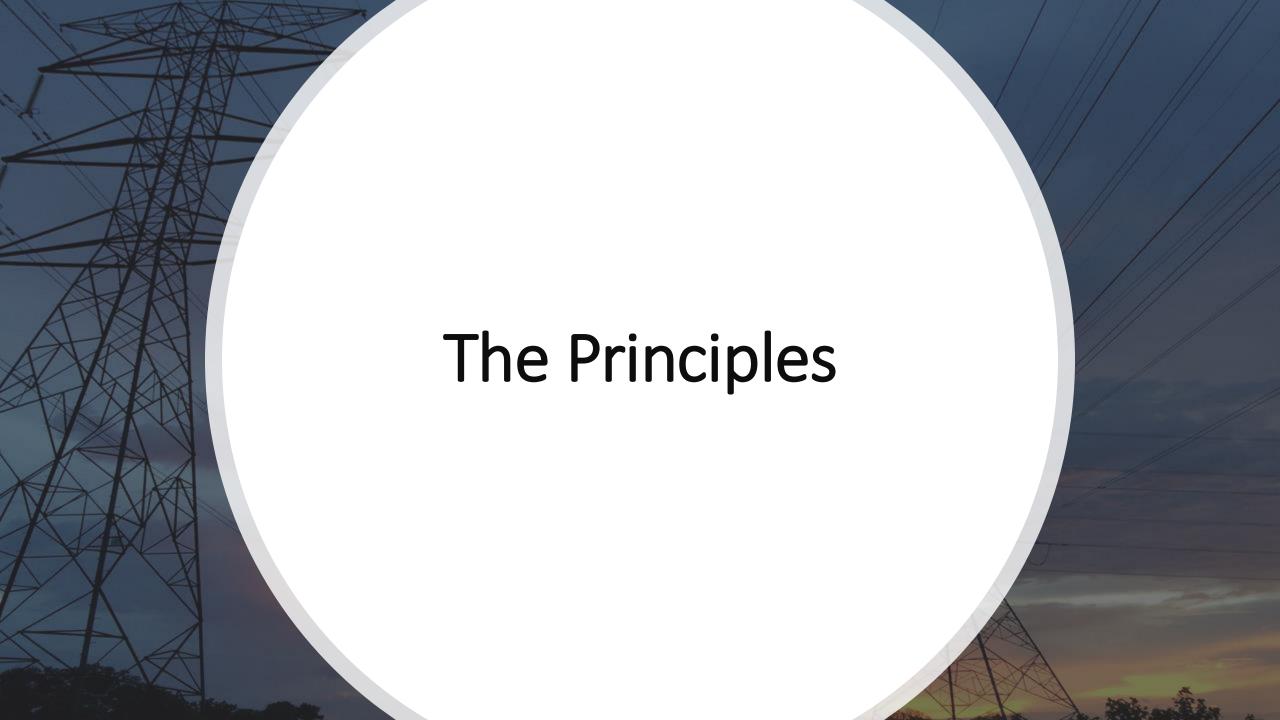
#### Regulator

 Approves the rates and infrastructure plans submitted by the Decision Makers



# Control and Regulation within EU Models



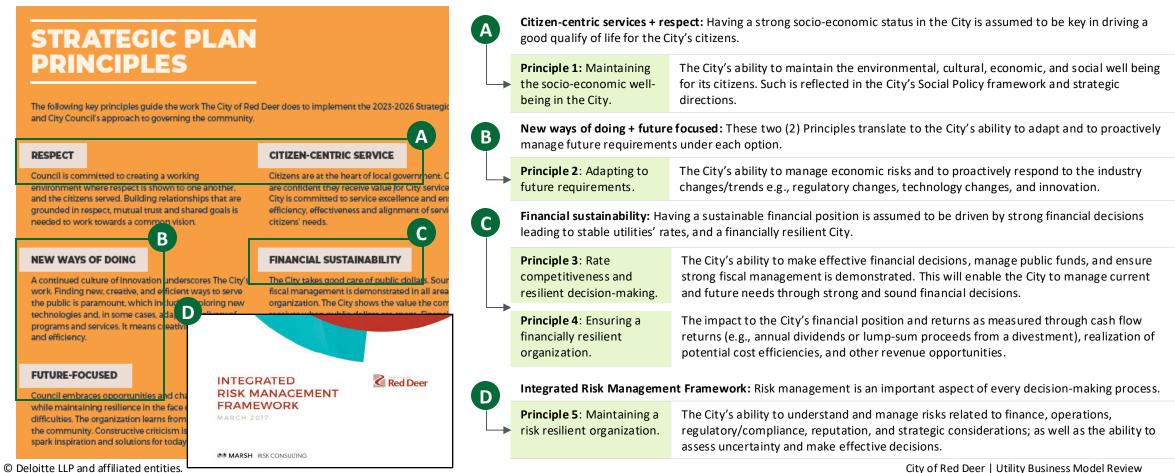


#### Step B: Define Evaluation Methodology and Framework (continued)

Driven by the City's 2023-2026 Strategic Plan and other City existing relevant policies to the Engagement, five (5) key Principles (themes) were identified to guide the qualitative evaluation process of the options.

#### **Step 2: Defining evaluation Principles**

Combining the City team members' experience (working with Council, the community, and operating the utility) with outcomes from *Step 1: Understanding Current State*, five (5) Principles were selected and further refined by Deloitte based on experience with similar projects with other municipalities to derive the evaluation criteria.



#### **Step B: Define Evaluation Methodology and Framework (continued)**

Fourteen (14) evaluation criteria across the four (4) Principles were identified to assess the options and determine the potential long-term value to the City. The criteria are designed to reflect the extent to which an option serves each of the Principles.

**Step 3:** Defining evaluation criteria to evaluate proposed options

Criteria	Qualitative evaluation
Maintaining the socio- economic well-being in the City	<ul> <li>Equitable services and access: The City's ability to provide fair and high-quality service to all citizens.</li> <li>Resilience: The City's ability to respond and recover from hazards, emergencies, and crises which impact citizens.</li> <li>Jobs and wages: The City's ability to create a range of employment opportunities to provide economic mobility and sufficient wages to citizens.</li> <li>Economic stability: The City's ability to provide sufficient capital to support and secure long-term economic stability.</li> <li>Access to talent (including experienced Board members and management): The City's ability to attract and retain talent (could include Board).</li> <li>Citizen accountability and transparency: The City's ability to ensure the City acts in the citizens' best interests and maintains transparency with its citizens.</li> </ul>
Adapting to future requirement	• Responding to industry trends: The City's ability to respond to current and anticipated industry changes. Continued culture of innovation, finding new, creative, and efficient ways to serve the public, which includes exploring new technologies and adapting delivery of programs and services as required.
Risk resilient organization	<ul> <li>Accountability and transparency: The City's ability to ensure responsibilities are identified and assigned to individuals to measure and manage risk.</li> <li>Operational risks: The City's ability to operate/continue to operate given industry changes, City's strategic requirements, and the community demands.</li> <li>Ability to account for risks in decision-making: The City's ability to embed risk management into the decision-making process while allowing for advancement and innovation.</li> </ul>
Rate competitiveness and resilient decision-making	<ul> <li>Diversification: The City's ability to diversify its customer base and scale, and its impact on the utilities bottom line.</li> <li>Impact on customer rates: The City's ability to manage the impact to current distribution and transmission rates.</li> <li>Rate stability and affordability: The extent City will have control over rate setting and its related policy to address affordability concerns.</li> <li>Financial risks: The City's ability to manage risks in relation to demand, investment making decisions (investments risks), and financing (financing risks).</li> </ul>
Ensuring a financial resilient organization	<ul> <li>Access to capital: The City's ability to raise capital for future investments (e.g., replacement of ageing infrastructure, investments to address industry challenges, etc.)</li> <li>Cash proceeds to the City: Cash proceeds as measured through dividends or potential sale proceeds (divest only). Consider ongoing and lump sum payment differences as well as potential utilization of any upfront proceeds by the City.</li> <li>Other revenue/cost consideration: Impact on existing and future revenue/costs to the City from other factors, e.g. shared services or other municipalities.</li> </ul>

Options are qualitatively evaluated using the following legend and detailed on slide 33-34:

The option has low ability to meet criteria







High ability to meet criteria

# valuated on EU or

#### **Step C: Assess Options (4/4)**

The Business Models have been ranked according to the criteria and considerations for the City's Strategic Plan. City to confirm weighting for each criteria to complete overall evaluation of Business Models to proceed.

Evaluation criteria	Maintaining the socio- economic well-being in the City	Adapting to future requirement	Risk resilient organization	Rate competitiveness and resilient decision-making	Ensuring a financial resilient organization
Department Model	•				
MCC Model	•				
Divest Ownership					
Consolidated MCC Model	•				

Evaluation legend <sup>2</sup>			
Relative ability to achieve criteria:			
Low High			

<sup>1.</sup> Assessment is limited to preliminary qualitative review at this stage. Further analysis is required to assess the quantitative impact of the model.

<sup>2.</sup> Ratings were evaluated from the City's perspective.

#### **Principle Alignment for Analysis**

<b>Deloitte Criteria</b>	Concepts Covered	Council EU Principles
Maintaining the socio- economic well-being in the City	<ul> <li>Equitable services and access, resilience, jobs and wages, economic stability, access to talent, citizen accountability and transparency</li> </ul>	<ul><li>Reliable</li><li>Marketable</li></ul>
Adapting to future requirement	Responding to industry trends	<ul><li>Adaptable</li><li>Responsive</li></ul>
Risk resilient organization	<ul> <li>Accountability and transparent, operational risks, ability to account for risks in decision making</li> </ul>	
Rate competitiveness and resilient decision-making	Diversification, impacts on customer rates, rate stability and affordability, financial risks	• Affordable
Ensuring a financial resilient organization	<ul> <li>Access to capital, cash proceeds to the City, other revenue/cost considerations</li> </ul>	Financial Benefit

#### Weighted Evaluation according to Council Principles for EU

Deloitte Criteria	Maintain Socio- economic Well-being	Adapting to future requirement	Risk resilient organization	Rate competitiveness and resilient decision-making	Ensuring a financial resilient organization	Final
Council Principles	Reliable Marketable	Adaptable Responsive		Affordable	Financial Benefit	Weighted Score
Department Model	•					5
MCC Model						7.5
Divest Ownership						6
Consolidated MCC Model	•				•	6.75



#### Governance Options – Impact on City Finances

	Department+	<b>EU MCC</b>	<b>EU Divest</b>
	Dept+	MCC	Divest
Change to Debt			•
Change to Debt Limit		•	<b>—</b>
Final Debt/Debt Limit			
Change to Annual Dividend Income			•
Change to Annual Shared Services		₽	<b>—</b>
Change to Total Annual Revenue			•
			And one time payout

<sup>&</sup>lt;sup>1</sup> Using 2022 FY

<sup>&</sup>lt;sup>2</sup> Using Council Debt limit 75% of MGA limit

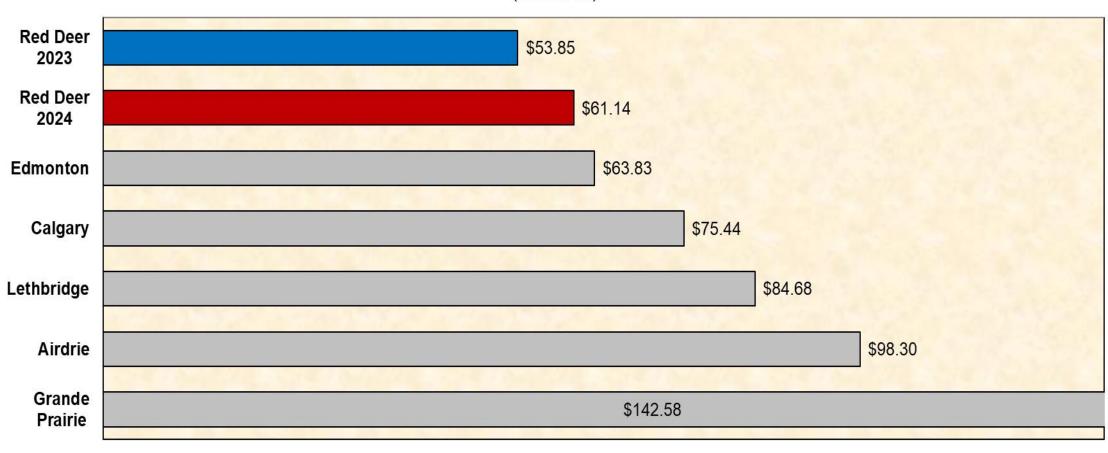
<sup>&</sup>lt;sup>3</sup> Impact if EU, W & WM utilities debt and revenue moved to MCC

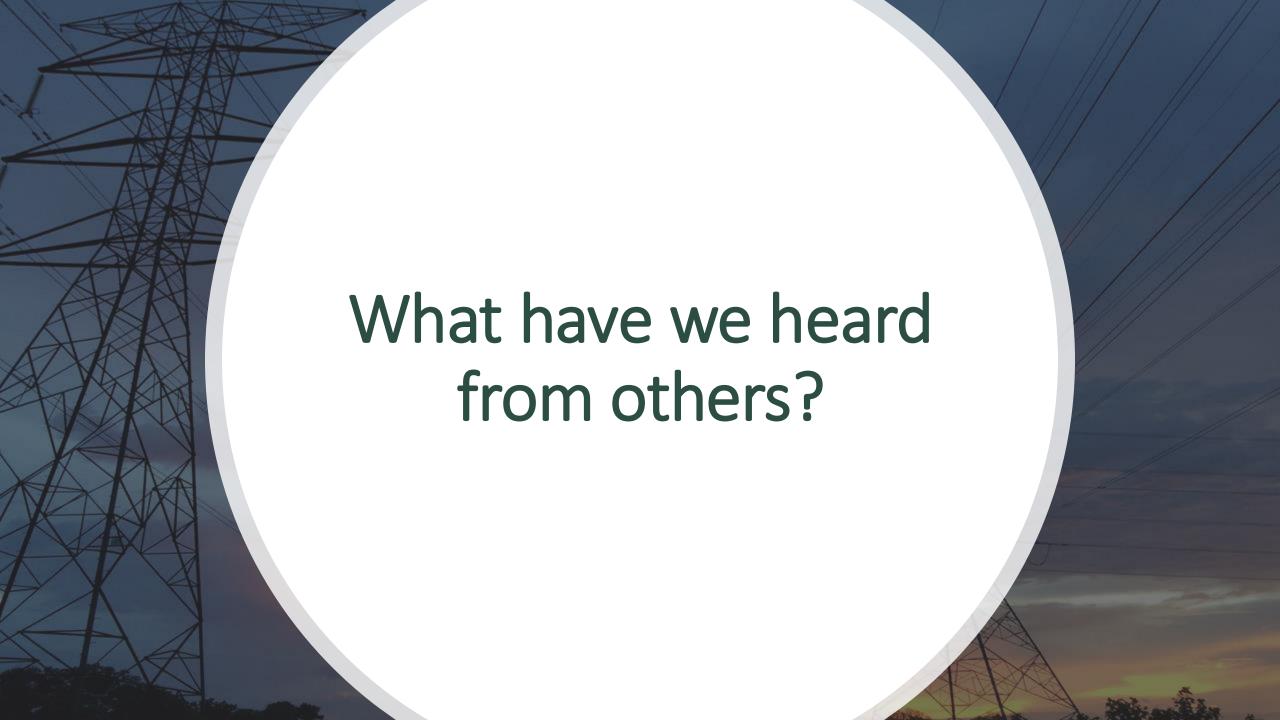
<sup>&</sup>lt;sup>4</sup> Debt limit decreases due to utility revenue move to MCC, increases due to dividend, support costs, and MCAF now revenue not internal transfer

### Current Representative Residential Rates



(600 kWh)







# The Research: What They Shared



**Innovative and Diverse Approaches to Fund Utility Projects** 



**Additional Opportunities to Generate Revenue** 



**Ability to Maintain Political Independence** 



MCC's are set up in many different ways

# MCCs are Set Up in Many Ways

=	A	
	MCC	
X	CMCC	X

	Epcor	Enmax	Aquatera	Peace Hills	Claystone	Rural Connect	Kingston U	Innisfil U
Council on Board				$\checkmark$		$\checkmark$	$\checkmark$	$\checkmark$
Municipal staff on Board				$\checkmark$			<b>√</b>	$\checkmark$
Independent BOD	$\checkmark$	$\checkmark$	$\checkmark$	<b>√</b>	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Council Appts BOD	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$	$\checkmark$
Private Partner BOD				$\checkmark$		$\checkmark$		
Board Skill Matrix	$\checkmark$	$\checkmark$	$\checkmark$				$\checkmark$	$\checkmark$
Notes	W, WW, Elect	Elect	W, WW, WM	w, ww	WM	Fibre	WW, W,E	W,WW,E

# Key Findings from Discussions



Other mid-sized Alberta municipalities are feeling similar tensions.



There will be private sector interest.



Most are satisfied



Regularly evaluating continuous improvement efforts



# Governance Model Options – Opportunities

# **Department+**



### **Opportunities**

- ✓ Lower transition demands
- ✓ The City retains maximum control and remains out of AUC regulatory authority
- Rates and policy decisions stay with Council

## **EU MCC**



## **Opportunities**

- Organizational capacity increased
- ✓ Independent, qualification based, utility focused board
- Decision making stays in the community and can advance according to a *local* board
- Control via formation documents
- ✓ Increased opportunities to use electricity as a lever for economic growth
- Potential for greater financial benefit
- ✓ City debt decrease

## **Divest EU**



### **Opportunities**

- Organizational capacity increased
- ✓ One time cash contribution
- ✓ City debt decrease

# Governance Model Options –Risks

# **Department+**



#### **Risks**

- Challenging to keep up with industry sophistication given capacity constraints
- Struggle to develop business acumen, regulatory awareness, and political independence within board and org structure

### **EU MCC**



### **Risks**

- × Lower City control
- Requires intensive implementation resources
- × EU MCC would have limited ability to scale which could hamper profitability
- × City debt limit decreased

### **Divest EU**

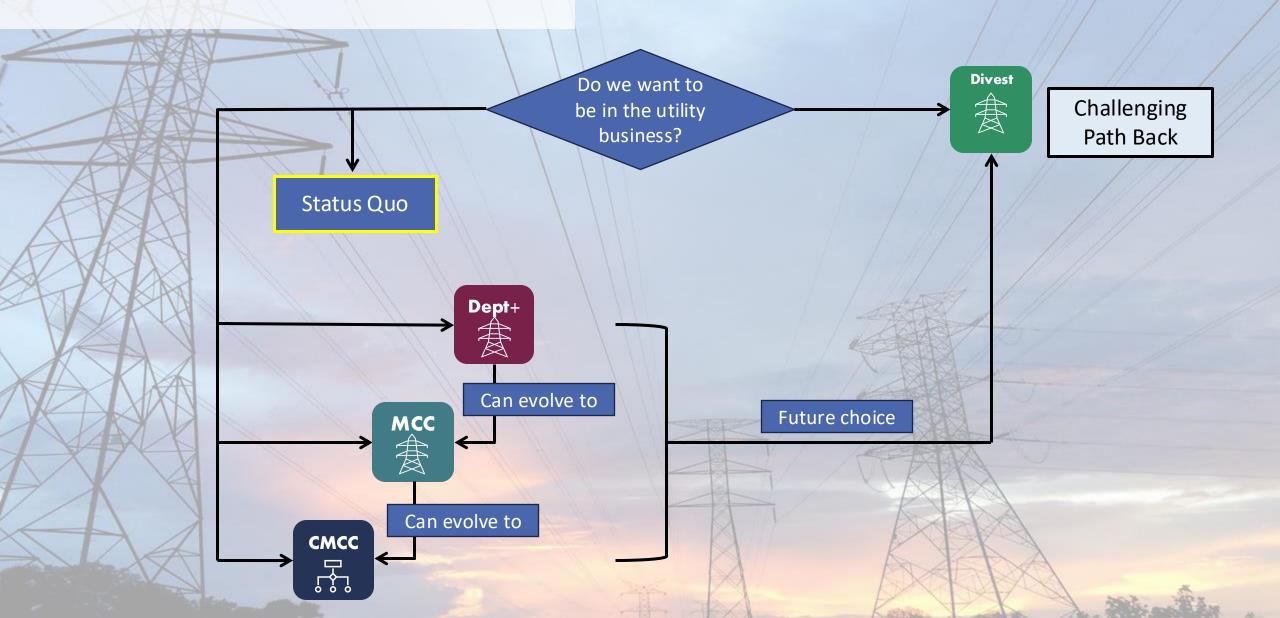


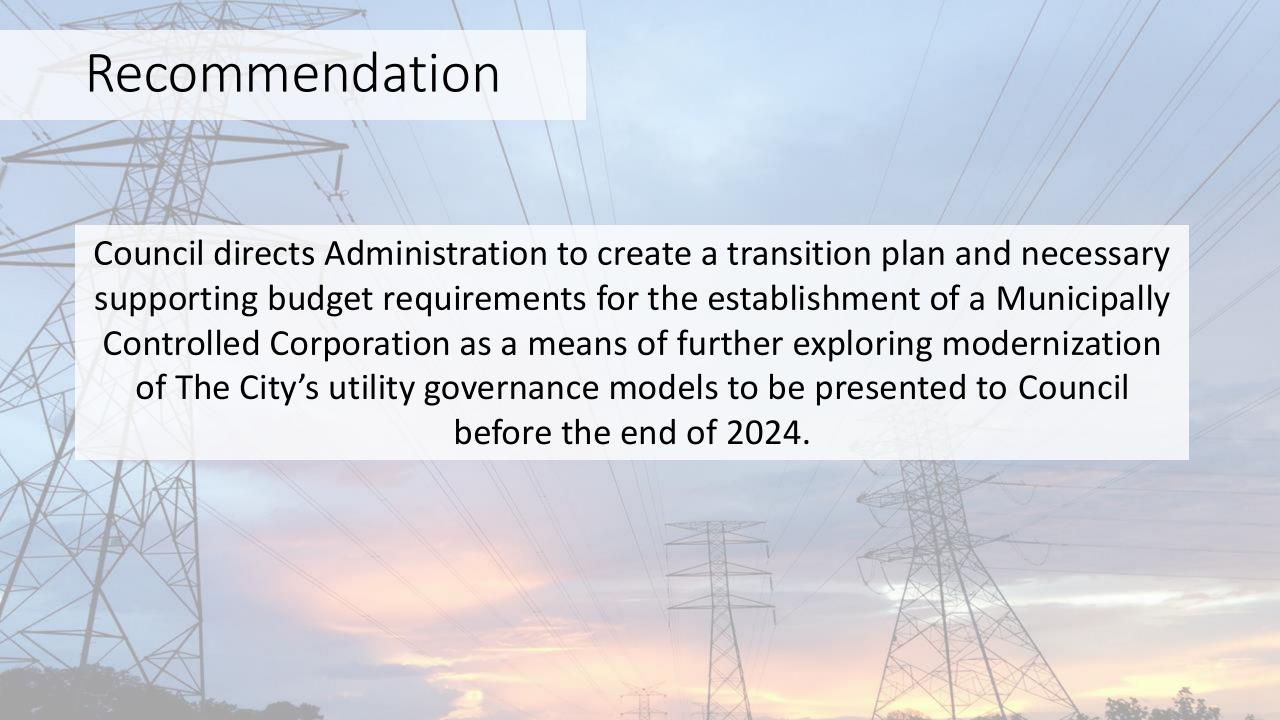
#### Risks

- × Lowest City control
- City loses long term dividend income and service sharing
- We lose localized decision making for electrical distribution and distribution priorities
- City debt limit decreased
- Rates dependent on AUC and Owner



# Paths To The Future





# Why is this the Administrative recommendation?



MCC best balances the ability to optimize the Opportunities and lower the Risks.

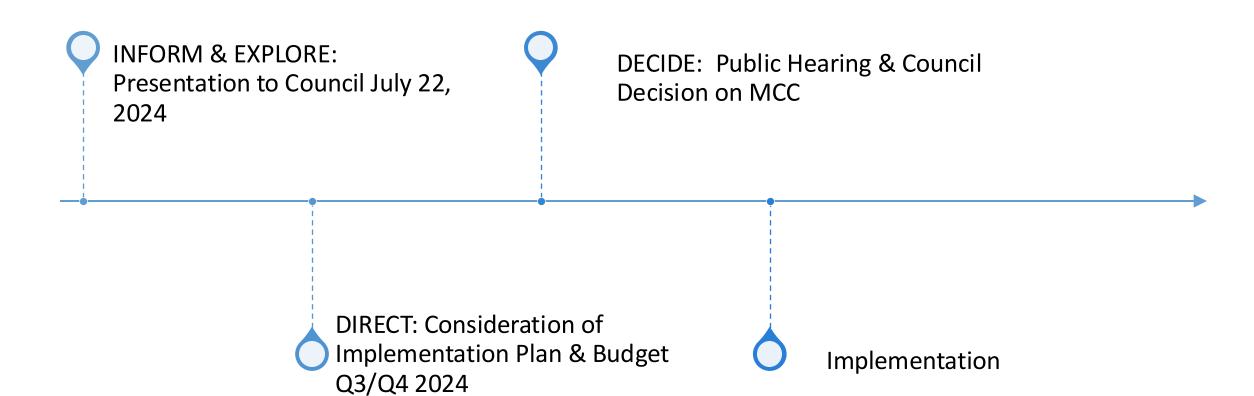
Moving to MCC provides community control while generating decision-making capacity and expertise.





MCC leaves the most flexibility to adapt to future governance and ownership choices.

# Next Steps





Questions?

PREVIOUS PRESENT READ TYPE AVS BILLED: 28 RATE ERFD3 PRESENT READING DATE 47890.000 SEP 16 PRESENT READING DATE 47890.000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 562.000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 562.000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 562.000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 562.000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 562.000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 562.000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NULT 1.00000 SEP 16 PRESENT READING DATE 48452.000 OCT 13 Actual NUL			Plovi	ded by		
ETER#:   New Charges	AYS BILLED: 28 RATE ERFD3	READING DATE	READING DATE	a decord	1.00000 kWh	USE(kWh) 562.000
Administration Charge	New Charges	562.000 kWh @	\$ 0.066900 / kWh	\$ 37.60* \$ 6.54*	500 + 250 +	
Oelivery Charges - RED DEER  (sep 16 to Oct 13)  S 25.21*  Distribution Charge  Transmission Charge  \$ 1.34*  \$ 2.06* CR	Administration Charge	***************************************			AV C	OST / DAY \$3.36
Transmission Charge	Oberge - RED DEER  (Sep 16 to Oct 13)			\$ 19.16 \$ 25.21		
The state of the s	Transmission Charge			\$ 6.2	0 *	



# UTILITY BILL

Oct 16, 2021 BILLING PERIOD: Nov 12, 2021 Nov 24, 2021

ACCT NUMBER: TO: BILLING DATE: ACCESS CODE:

Dec 15, 2021 DUE DATE:



NAME:

ROUTE: 202 PREV READING CONSUMPTION

NAME: FOR SERVICE AT:	PREV	READING CONSUMPTION	
ACCOUNT TIPE	NO OF DAYS CURRENT READING	549 11 M3	98.11
DATE	METER NO. 29		22.50
Nov 12, 2021	PREVIOUS BILL AMOUNT		17.60 19.25 15.84
	DES 19MM WATER FIXED		15.84 22.92 -98.11
Nov 12, 2021 Nov 12, 2021	RES 19MM WATER FIXED RES WATER USAGE \$1.60/m3 (A) RES 19MM WASTEWATER FIXED RES WASTEWATER USAGE \$1.60/90% m3 (A) RES WASTEWATER USAGE \$1.60/90% m3 (A) RES WASTEWATER USAGE \$1.60/90% m3 (A)		98.11
Nov 12, 2021	RES WASTEN & BLUE CARTS.MED BOXON	AMOUNT TO BE WITHDRAWN:	
Nov 12, 2021 Nov 15, 2021	AUTO DEBIT		

152

AMOUNT